

Best Practices in Implementation of Planned Transmission Systems

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Presented by

Pauk Kyaing Sahm (Mr.)
Assistant Director

Aye Myat Khaing (Ms.)
Staff Officer

The Republic of the Union of Myanmar
Ministry of Electricity and Energy
Department of Power Transmission
and System Control









PHOTO: 500 kV Kankaung – Sabakywe Transmission Line (Myanmar)

Quick Energy Facts

Member countries of BIMSTEC



Indicator	Trend
 Southeast Asia electricity demand	+60% over last 10 years
 Expected future demand growth of SEAsia	~4–5% annually
 South Asia energy demand growth	~5% annually
 BIMSTEC GDP growth	4.7–7.4% annually
 BIMSTEC GDP increase (2011–2019)	USD 2.5T → USD 3.7T
 Global electricity growth contribution	Emerging Asia is among the largest contributors

Sources: IEA, BIMSTEC Energy Outlook, Reuters, World Bank.



Myanmar's Strategic Position for Regional Power Connectivity

A Natural Energy Bridge Linking BIMSTEC, ASEAN and China

BIMSTEC

Population ~1.8 billion

GDP ~USD 5 trillion

7 Countries

CHINA

Population ~1.41 billion

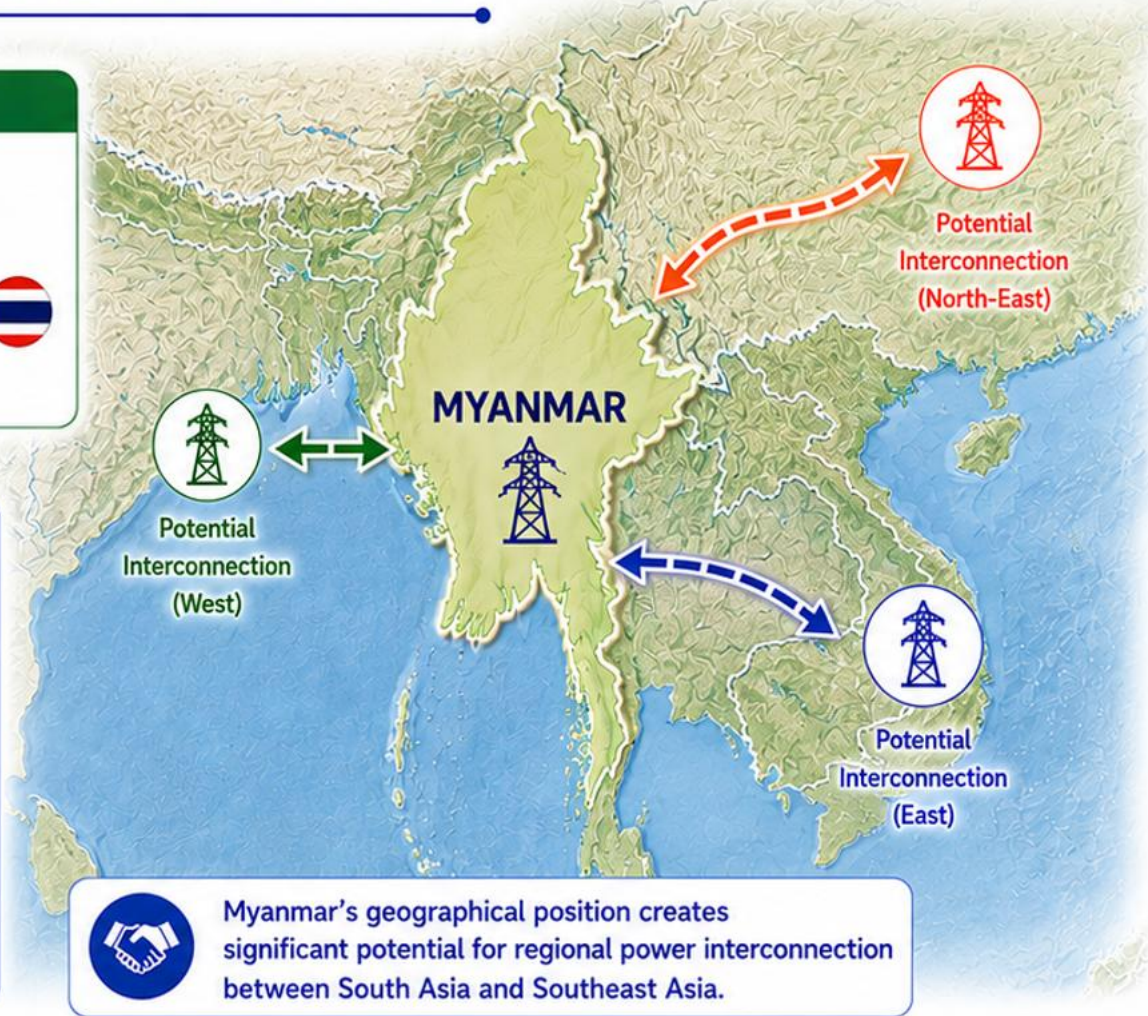
GDP ~USD 18.74 trillion

ASEAN

Population ~690 million

GDP ~USD 4 trillion

11 Member Countries



Key Strategic Advantages

- Borders BIMSTEC, ASEAN, and China – access to large and growing markets
- Gateway between South Asia and Southeast Asia
- Potential transit corridor for regional electricity trade
- Opportunity to strengthen regional energy security
- Potential to become a regional energy bridge

Myanmar's geographical position creates significant potential for regional power interconnection between South Asia and Southeast Asia.

Vision:

To develop reliable transmission interconnections and become a key contributor to regional energy integration and sustainable development.

Sources:

- World Bank, World Development Indicators, 2024
- IMF World Economic Outlook, 2024
- ASEAN Statistical Yearbook, 2023
- BIMSTEC Energy Outlook 2035

Challenges in Transmission Project Implementation

Financial

- High Capital Investment
- Limited Concessional Financing
- Currency and Investment Risk

Land & RoW Challenges

- Land Acquisition
- Right of Way Negotiations
- Environmental & Social Concerns



External Challenges

- Supply Chain Constraints
- Accessibility Issues

Technical

- Grid Integration
- Design Challenges
- Construction Challenges

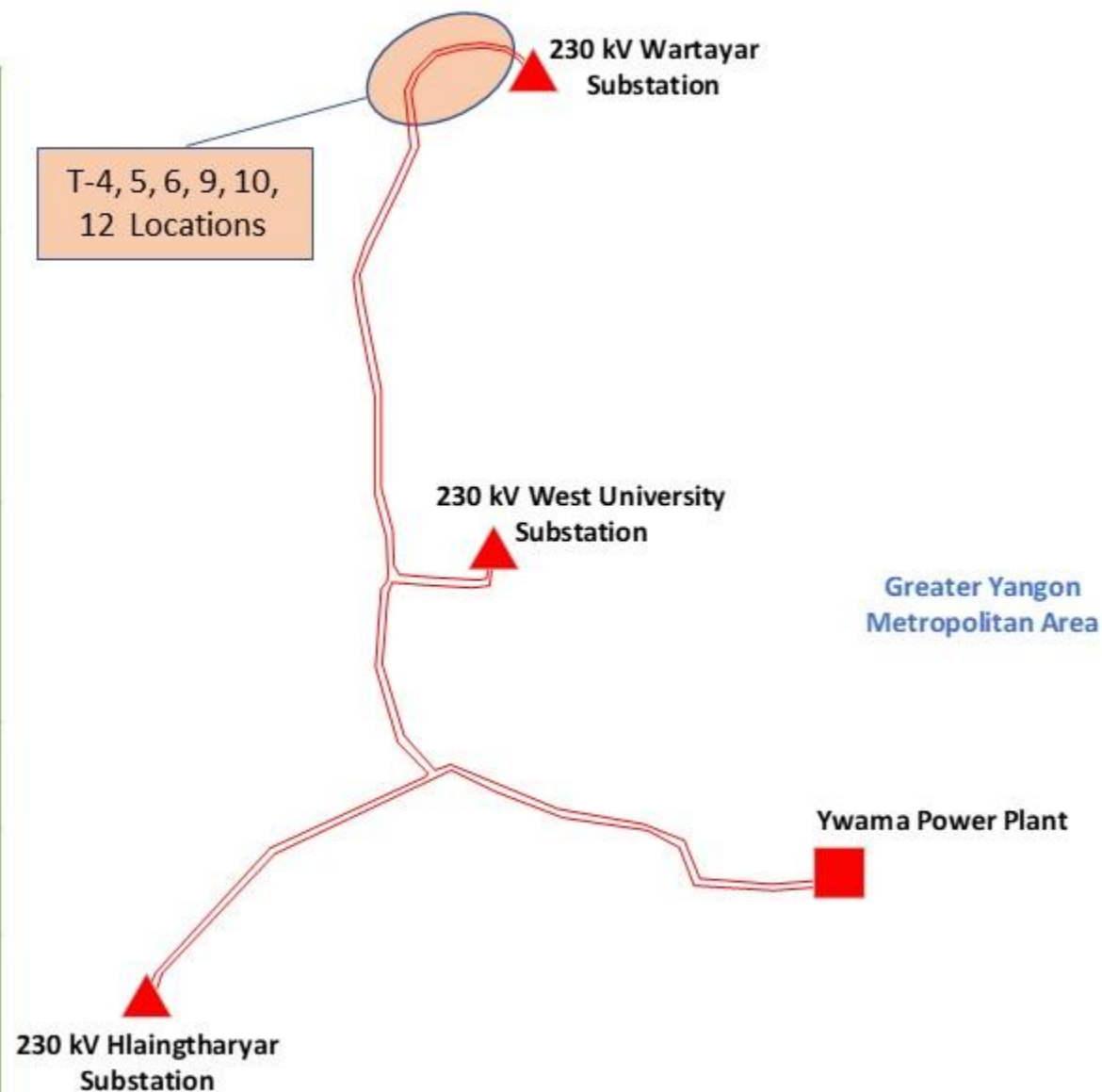
Institutional

- Coordination among agencies
- Multi Stakeholders Decision Making
- Regulatory Approval

Challenges in Transmission Project Implementation – Case Study-1

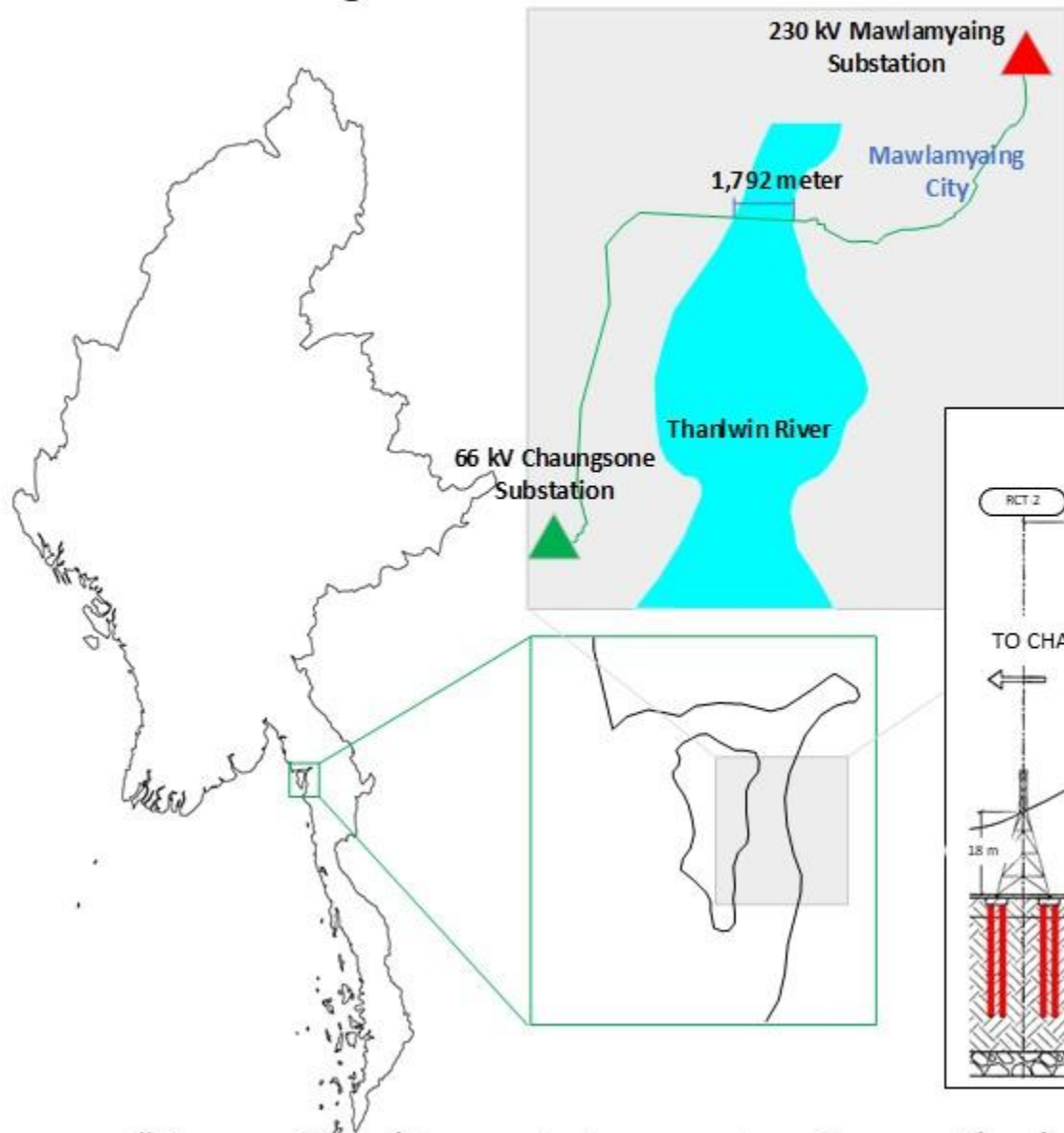
Delay due to Right of Way Negotiations

Project Name	230 kV Wartayar - (Ywama - Hlaingtharyar) Transmission Line
Objective	To Strengthen Power Grid in Yangon and Ayeyarwaddy Region
Line Length	(8.04) mile, (40 Lattice towers)
Objection	Objection at Tower No. T-4,5,6,9,10,12 <i>(Local objections from land owners and affected communities caused work suspension and delays)</i>
Construction Start	2018
Planned Finish Date	12/2020
Actual Finish Date	21-FEB-2022 <i>(Delay mainly due to objection at Tower No. T-4,5,6,9,10,12)</i>



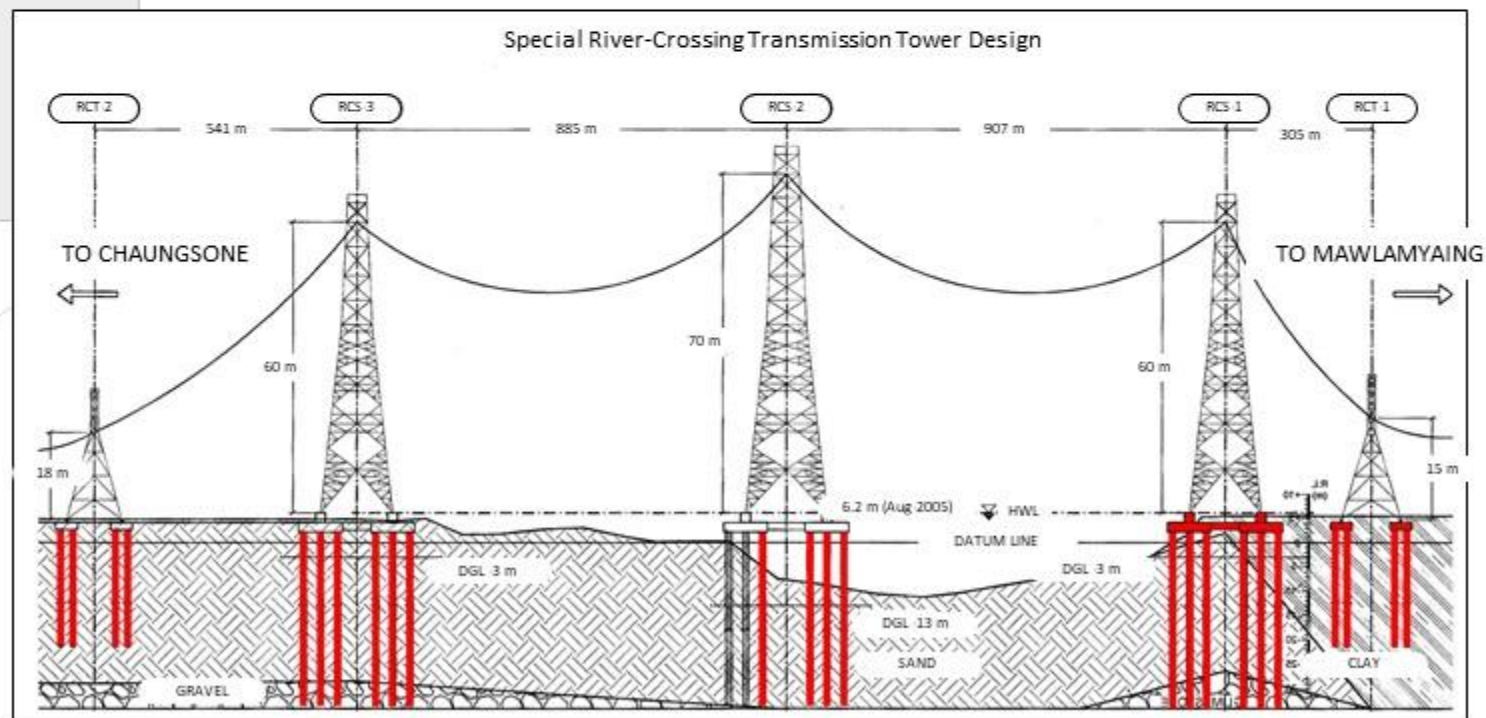
Challenges in Transmission Project Implementation – Case Study-2

Technical Challenges



Key Technical Challenges

- Long river crossing span of approximately 1.8 km
- Construction of 90-meter-high transmission towers
- Tidal river conditions and variable water levels
- Deep foundation construction in soft riverbed conditions
- Transportation and erection of heavy tower members over water



“Conventional transmission construction methods were not fully applicable under the river-crossing conditions.”

Challenges in Transmission Project Implementation – Case Study-2

Overcoming Technical Challenges

Foundation of River Crossing Tower



Key Best Practices

- Multi-agency coordination
- Specialized marine construction methods
- Detailed geotechnical investigation
- Careful construction sequencing
- Use of heavy lifting equipment and barges

Tower Erection in Progress

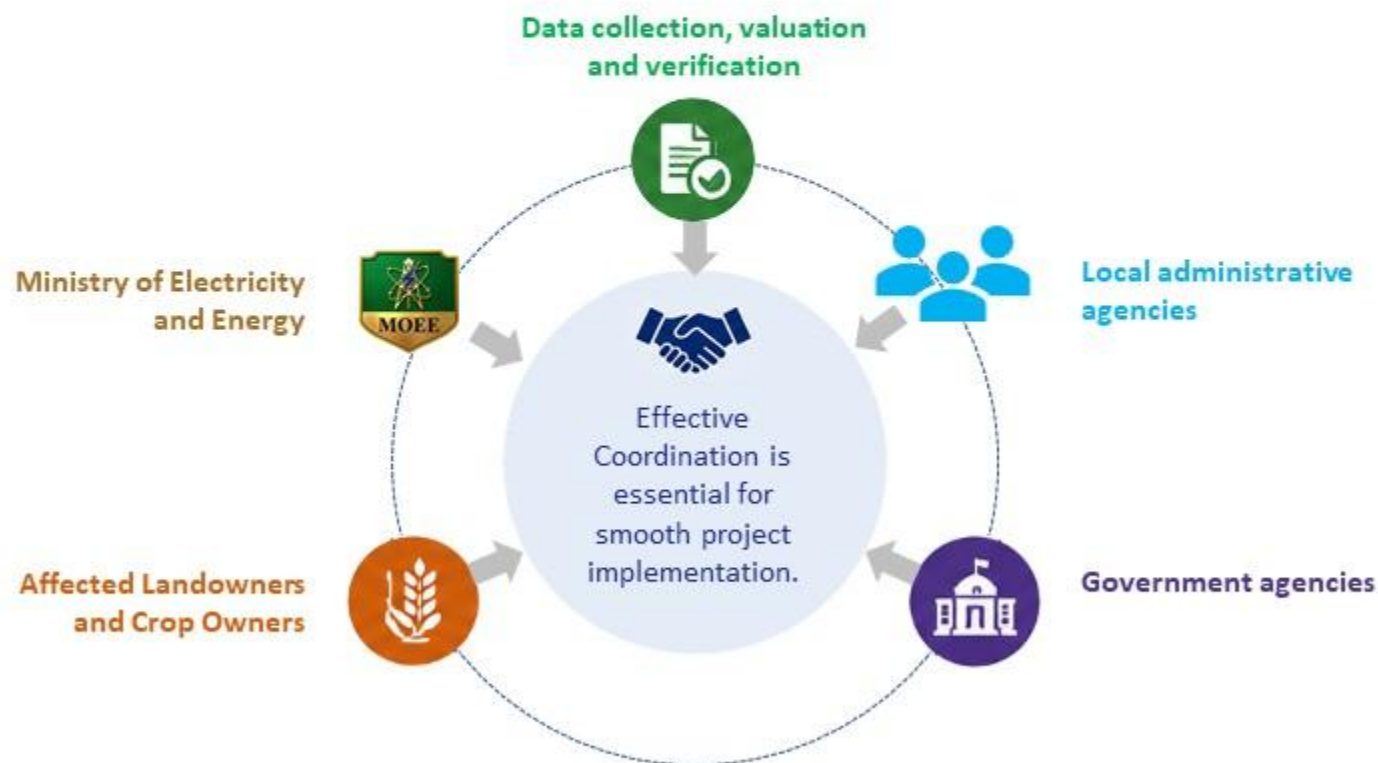


Challenges in Transmission Project Implementation

Institutional Challenges



Compensation processes for transmission line and substation projects require extensive coordination among multiple government agencies and affected communities. Activities including data collection, verification, valuation, approvals, budget allocation, and compensation payment may require considerable time, which can affect project implementation schedules.



Good Practices for Improvement

- ✓ Early engagement with affected communities
- ✓ Regular inter-agency coordination
- ✓ Clear communication and information sharing
- ✓ Standardized procedures and data systems



Key Takeaway: Strengthening institutional coordination and stakeholder engagement is essential to ensure fair compensation and minimize delays in transmission project implementation.



Challenges in Transmission Project Implementation

External Challenges

External factors beyond project control can impact schedule, cost, and site accessibility.

1

Supply Chain Constraints



- Delays in manufacturing and international shipping of equipment and materials.
- Port congestion
- Limited availability of critical equipment.



Impact: Schedule slippage.

2

Accessibility Issues



Difficult Terrain & Remote Areas



Adverse Weather Conditions

- Difficult terrain and remote locations increase mobilization time and cost.
- Limited access roads and long approach routes cause delays.
- Adverse weather (heavy rain, floods, storms) disrupts construction activities.



Impact: Work suspension and access delays.



Key Takeaway: Proactive planning, risk assessment, and strong coordination with suppliers, local stakeholders, and administrative agencies are essential to mitigate external challenges



Challenges in Transmission Project Implementation

Financial Challenges

Transmission projects require substantial investment.

1

Budget



Budget availability limits

2

Large Capital Requirement



High initial investment is required for transmission lines and substations.

3

Competing National Infrastructure Priorities



Competing infrastructure needs across sectors limit available funding.

4

Foreign Currency Exposure for Imported Equipment



Dependence on imported equipment exposes projects to currency fluctuation limit

Effective financial planning, prioritization and strategic partnership are essential to ensure sustainable and timely implementation

Key Best Practices for Transmission Project Implementation



Experience from Myanmar's transmission projects shows that successful implementation depends on careful planning, strong coordination, technical adaptability and sustainable financing.

1 Early Stakeholder Engagement



- Early consultation with affected communities
- Proactive RoW Management
- Fair and transparent compensation process
- Build trust and support from stakeholders

2 Strong Inter-agency coordination



- Close coordination among relevant government agencies
- Streamlined approval and clear communication
- Timely institutional support and decision making

3 Technical Adaptability



- Site-specific engineering solutions
- Detailed geotechnical and hydrological studies
- Appropriate construction methods and technologies
- Ensure safety, quality and reliability

4 Proactive Risks & Schedule Management



- Identify risks early and prepare mitigation plans
- Effective supply chain and logistics planning
- Consider site accessibility, weather and environmental factors
- Monitor progress and take corrective actions

5 Sustainable Financial Planning



- Prioritize projects based on national and regional needs
- Ensure timely budget allocation
- Optimize use of resources and control costs
- Explore strategic partnerships and financing opportunities



Successful transmission infrastructure implementation requires integrated coordination among technical, financial, institutional, and social stakeholders.

Thank you

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